FILE NOTATIONS				
FILE NOTATIONS			ا د ومسرد در مین در	
Entered in NID File		Checked by Chief	17000	
Entered On S R Sheet		Copy NID to Field Off	ice	
Location Map Pinned		Approval Letter	***************************************	
Card Indexed		Disapproval Letter	************	
IWR for State or Fee Land	******************************			
COMPLETION DATA			1/10	
Date Well Completed	10-10-64	Location Inspected	WAC	
OW WW		Bond released	\	
GW OS	PA	State of Fee Land	***************************************	
	LOGS FIL	LED		
Driller's Log 3-11-	69	.0		
Electric Logs (No.) d	1.5 C		
E 1	E-1 G	GR-N	Micro	
Lat M	li-LSonic.	Others	- Aug?	C
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	30 .440	, , -		<i>'b</i> '`



LAND:

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented	.E
State	
Lease No	····•
Public Domain	
Lease No	
Indian	
Lease No.	

SUNI	DRY NOTICES A	NE	REPORTS O	N W	ELLS	
Notice of Intention to D	rill.	\mathbf{x}	Subsequent Report of	Water S	hut-off	[
	hange Plans		Subsequent Report of			
	edrill or Repair		Subsequent Report of			
	ull or Alter Casing	Ш	Supplementary Well H	istory		
Notice of Intention to A	bandon Well	\vdash	ļ			}
		\vdash				
	(INDICATE ABOVE BY CHECK MARK)	NATUR	E OF REPORT, NOTICE, OR OTHER D	ATA)		
			May	y 15	19 6	4
Well No1	is located 660 ft, from	{\mathbb{M}\}	line and 760 ft. fr	om {#	line of Sec21	
SW SW 1 21	T3N	• ,*	R16E	•	SLM	
(¼ Sec. and Sec. No.) Wildcat	(Twp.) Summ	it	(Range)		(Meridian) Utah	
(Field)		aty or	Subdivision)		(State or Territory)	
The elevation of the	ground Frisk floo r above sea level is	· •	8163 feet.			
					-	
A drilling and plugging	g bond has been filed with			iiipaiiy	,	,
	DETAI	LS	OF WORK			
	ted depths to objective sands; she i all other important work, surfa					ing
It is proposed to follows:	drill an exploratory of	il a	and gas well to the	top of	the Morrison a	S
	hole and ream to $17\frac{1}{2}$ s to surface,	'' t	o 1000', cement 13	3-3/8"	csg at 1000 and	đ
	hole to 11,750'. Test	t Fi	t. Union (5600 and	l Mesa	Verde 8, 100'.	
	hole to 12,450' (top o					η.
	abandon depending on					,-
			Im Seath			
No.			Jan Ser			
					•	
I understand that this plan	of work must receive approval :	in w	riting by the Commission be	efore oper	rations may be commen	ced.
· _			A 2 Mm			
Company Socony	Mobil Oil Company		7 / 4 ////w	MH-ea [

Company Socony Mobil Oll Company Address P.O. Box 3371 By D. L. Morrow

Durango, Colorado Title District Geologist

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

CompanySoc	ony <u>Mobil Oil</u>	Compan	y, Inc.	= =		
LeoseGrej	gory Et. Al.	·		Well N	o <u>1</u>	
Sec 21	, t _ 3N		E		S. I	<u>.M.</u>
CountySumr	<u>mit</u>	_ State	<u>Utah</u>			
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[Y \	Proposed Loca	tion	1			
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This is to certify that the above plat was correctly and truly prepared from field notes of an actual survey made by me or under my supervision.

SEAL TO 7333

Registered Land Surveyor

Surveyed_May 15,____, 19_64__



A Division of Socony Mobil Oil Company, Inc.

P.O. Box 3371 Durango, Colorado May 21, 1964

Oil and Gas Conservation Commission State of Utah Newhouse Building Salt Lake City, Utah

Gentlemen:

Please send us your rules and regulations booklet and pertinent forms for drilling an exploratory well in the state of Utah.

We wish to thank you for your cooperation in this matter.

Very truly yours,

D. L. Morrow District Geologist

DLM/gh

May 25, 1964

Socony Mobil Oil Company P. O. Box 3371 Durango, Colorado

Attention: Mr. D. L. Morrow, District Geologist

Re: Notice of Intention to Drill Well
No. GREGORY ET AL FEE #1, 660' FSL
& 760' FWL, SW SW of Section 21, T.
3 N., R. 16 E., Summit County, Utah.

Gentlemen:

This letter is to confirm verbal approval given by Cleon B. Feight to drill the above mentioned well on May 25, 1964.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: CR 7-2890 Salt Lake City, Utah

This approval terminates with in 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed 'Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:kgw

cc: H. L. Coonts, Pet. Eng., Oil & Gas Cons ervation Commission

1

LB198 KA192

BRANCH

K DRAO16 PDIDURANGO COLO 15 1115A MST

STATE OF UTAH OIL AND GAS CONSERVATION COMM

310 NEW HOUSE BLDG SALT LAKE CITY UTAH

SPUDDED MOBIL NUMBER 1 GREGORY SWSW SEC 21 T3N R16E SUMMIT

COUNTY UTAH ON JUNE 7 1964 PRESENTLY DRILLING AT 1734 FEET PLEASE FORWARD COPIES OF FORM OGCC-4 SO THAT WE MAY MAKE MONTHLY

REPORTS JAMES L RILEY BOX 3371 DURANGO COLO

1 SWSW 21 T3N R16E 7 1964 1734 OGCC-4 3371

Sent 6-15,0+

LEGRAM

TELEGRAM

123P MST JUN 14 64

(41).



STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

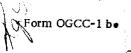
REPORT OF OPERATIONS AND WELL STATUS REPORT

	Dura	ngo, C	olorad	o		Compa Signed	D	Jained S. Morrow
hone	247-	4260		••••	•••••	Agent'	s title!	District Geologist
State Lea	se No		Fed	eral Lease l	No		Indian I	Lease No. Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date & Results of Water Shut-Off Test:
SW/4, SW/4	3N	16E	1	Drlg.				No. of Days Produced 6-3-64 Set 28' of 20" conductor in 26" hole w/3½ yds. cement. 6-7-64 Spudded 12¼" hole. 6-12-64 Set 984' of 13 casing in 17¼ hole with sacks of cement. 7-15-64 Drilling 9 7/8' hole at 8060'. Formation tops encount to date are: Tertiary - Green Riv 4 Tertiary - Wasatch 29 Tertiary - Ft. Union 7146

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection





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NO

STATE OF UTAH

SUBMIT IN TRIPLICATE*

OIL & GAS CONS	ERVATION COMMISS	ION verse side)	5. LEASE DESIGNATION AND SERI	AL NO.
	ICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIB	E NAME
1.			7. UNIT AGREEMENT NAME	
OIL GAS OTHER	Wildcat			
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
Mobil Oil Company	7		Gregory et al	
8. ADDRESS OF OPERATOR			9. WELL NO.	
Box 3371, Durang	o, Colorado		#1	
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface			Wildcat	<u> </u>
660' FSL and 760' FW1	_ of Sec. 21-T3N-R	16E, SLM	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
Summit Co., Utah			C - 21 m2N D14T	CIN
	d 15 manuary (Chamadhathan h	T DT (ID oto)	Sec. 21-T3N-R16E	
14. PERMIT NO.	15. ELEVATIONS (Show whether D			
· · · · · · · · · · · · · · · · · · ·	GR-8163 KB-81		Summit Ut:	<u>a.h.</u>
16. Check Ap	opropriate Box To Indicate 1	Nature of Notice, Report	, or Other Data	
NOTICE OF INTEN	TION TO:		UBSEQUENT REPORT OF:	
	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZI	ABANDONMENT*	
	CHANGE PLANS	(Other) (Note: Report	results of multiple completion on Well	
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPE	markey (Clearly state all postine	Completion or I	tecompletion Report and Log form.)	ting any
proposed work. If well is directionent to this work.) *	mally drilled, give subsurface loca	ations and measured and true	vertical depths for all markers and zon	es perti-
5-30-64 Dug 28t of	26" hole with dry-h	ole digger and se	t 28' of 20" conductor p	ipe•
6-3-64 Cemented	_	pipe in 26" hole	with $3\frac{1}{2}$ yds. cement.	
6-7-64 Spudded 12	4" hole with rig.			
6-10-64 Encountere				
6-12-64 Reamed 12 with 78 sac	‡" hole to 17‡" to 9 cks cement, go o d re		f 13.3/8" casing,	
6-13-64 W.O.C. 24	hours, tested BOF	and casing with	1000 PSI for l hr., O.K	Ç.
				,
			and the second s	
18. I hereby certify that the foregoing i	s true and correct			· · · · ·
W 40.		istrict Geologist	DATE 7/15/64	
(This space for Federal or State off	ce use)	The distribution of the same state of the same s	A control of the cont	
APPROVED BY	TITLE		DATE	-
CONDITIONS OF APPROVAL, IF				

July 20, 1964 Socony Mobil Oil Company P. O. Box 3371 Durango, Colorado Attention: Mr. D. L. Morrow, District Geologist Ret Well No. Gregory Et Al Fee #1 Sec. 21, T. 3 N., R. 16 E., Summit County, Utah Gentlemen: Our records indicate that you have not filed a Monthly Report of Operations for the month of June, 1964, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b, (U. S. Geological Survey Form 9-331, "Sundry Motices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience. Your immediate attention is required in this matter. Very truly yours, OIL & GAS CONSERVATION COMMISSION KATHY G. WARNER RECORDS CLERK KGW: bc Roclosure - Forms

Capy hele

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

3	Agent's address Box 3371 Durango, Colorado Phone 247-4260							Company Mobil Oil Company Signed				
							-			Fee & Pat. 🔼		
	Sec. & 1/4 of 1/4 SW/4	Twp.	Range	Well No.	*Status Oil Bbls.		Oil Water Bbls. Bbls.		(If dril Date & Conten	REMARKS lling, Depth; if shut down, Cause; Results of Water Shut-Off Test; its of Gas; and Gas-Oil Ratio Test)		
Ι,	sw/4	214	101	1	Drlg.				No. of Days Produced			
										7-20-64 Top of Mesaverde 8550'. 8-12-64 Drilling 9 7/8' hole at 10,930'. Note July 31st, the Burnt Fork Unit was approved, and this well is the initial test on this Unit.		
				, विक्या क्षेत्र क्षेत				* 19.0				

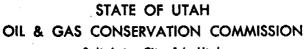
NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy ALC

Form OGCC 4



Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	Agent's address Box Dura Phone 247-		ango, C				B	il Company S. Morrow ct Geologist			
	State Lea	se No	·····	Federal Lease No			··· · ·····	Indian Lease No Fee & Pat.			
21,	Sec. & 1/4 of 1/4 SW /4	Twp.	Range 16E	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date &	REMARKS ling, Depth; if shut down, Cause; Results of Water Shut-Off Test; re of Care and Care Oil Page Test;	
	SW/4	5	Rego	ey E	_	F-86	The state of		No. of Days Produced	9/7/64 - Ran Schlumberger IES, Gamma Ray-Sonic w/caliper and Dipmeter logs @ 11,845. 9/9/64 - Set 7 5/8" intermediate casing at 11,845 in 9 5/8" hole with 500 sx. cement, 50% posmix and 2% gel6% CFR2 and 170 sx. neat cement, 30% exces cement up to 9045, good circulation. WOC for 29½ hrs., installed 6" BOP and tested to 1000#, drilled out cement from 11,695. 9/15/64 - Drilling 6 3/4" hole at 11,907.	
-			14,773								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

PLUGGING PROGRAM FORM

Neme of Company Dole	Verbal Approval Given To: Bol Subvess.
Well Hames Board Fork Knul #1 Se	oc. 20 T. 3N R. 16 E county: Whyne
Verhal Approval was given to plug the a	bove mentioned well in the rollowing manner:
7-8" 11 845 T.D. 12, 211 T.D. 12, 211	masaverle
My form	leanis \ 1965
T. unu	offering 1965
"might try to	fish once again
Will set no	plugs in hole and
plus only a cop	make at surfer.

the state of the Assessment of the state of a alkan ay program a sana A second of the Will the same of t might by the find and agree Well set me plays or hell and place only a copposition of surface.

more let & 114 now Bul A Burdelle

epy She

Form approved.

her instructions	0			Budget				
se side)		5.	LEASE	DESIGN	ATION	AND	SERIAL	1

	DEPAR	MENT OF THE INTE	RIOR (Other instructions verse side)	5. LEASE DESIGNATION AND SERIAL NO. Fee
	SUNDRY NO (Do not use this form for propulse "APPLIT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	OIL GAS WELL OTHER NAME OF OPERATOR	Wildcat well		7. UNIT AGREEMENT NAME Burnt Fork 8. FARM OR LEASE NAME
3.	Mobil Oil Co	mpany		Gregory, et al
.s.	ADDRESS OF OPERATOR			9. WELL NO.
	P. O. Box 33 LOCATION OF WELL (Report location See also space 17 below.) At surface	1 10. FIELD AND POOL, OR WILDCAT Wildcat		
	•	sec. 21, T3N-R16E mit Co., Utah		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14.	PERMIT NO.	15. ELEVATIONS (Show whether	DE RT CR ate \	21, T3N, R16E, SLM 12. COUNTY OR PARISH 13. STATE
		KB - 8182	DE, 111, 414 CO.)	Summit Utah
16.	Check A	ppropriate Box To Indicate	Nature of Notice, Report, or (Other Data
	NOTICE OF INT	INTION TO:	subseq	UENT REPORT OF:
	TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
	REPAIR WELL	CHANGE PLANS	(Other) Suspend of	
	(Other)		(NOTE: Report results Completion or Recomp	s of multiple completion on Well bletion Report and Log form.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - 9/23/64 Drilled to 12,211 in Cretaceous Mesaverde-Mancos transition zone, no shows, twisted off drill pipe.
 - Top of fish @ 11,572', composed of bit, drill collars and backoff tool. Tried unsuccessfully for 16 days to recover fish.
 - 10/10/64 Suspending operations because of weather, until spring. Will then mill window in casing at about II, 450t and sidetrack around the fish. Received verbal approval from U.S.G.S. (Rodney Smith) and U.O. & G.C.C. (Cleon Feight) to suspend operations. Released rig.
 - 10/12/64 P.T.D. 12,211t, 7 5/8" casing @ 11,845t, top of fish @ 11,572t. Hole full of mud. 10 3/4" threaded flange bolted to casing head, swedged to 2" and 2" stopcock (3000#) screwed into swedge. Bullplug screwed into valve of stopcock. Suspending operations till spring.

I hereby terrify that the foregoing is true and correct SIGNED	TITLE District Geologist	DATE 10/12/64
APPROVED BY	TITLE	DATE



EASE NO	Fee			
TRIBE			*******	
LLOTTEE				
k.				
	Form app Budget B	roved. ureau No	. 42-R71	1.4.

LESSEE'S MONTHLY REPORT OF OPERATIONS

Acent's	r ine addr	ess	en oj P	. O. :	nuary Box 3371		., 19 Cor	прапи М	obil Oil	<u>Company</u>
11501000			D	urang	o, Colora	do	Sig	ned	n_L	Morrow
Phone			24	7-42	50		Age	ent's title	Distric	t Geologist
SEC. AND 14 OF 14	Twp.	RANGE	WELL No.	DATA PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, codate and result of test for gasoli content of gas)
/4SW/4							. *			
21	3N	16E	* -							Suspended
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runs or sales of gasoline during the month. (Write "no" where applicable.)

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

	Form approved Budget Burcau	No. 42-R714.4.
ALLOTTEE		
TRIBE		
LEASE NO	Fee	

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	ess	J	<u>. Q.</u>	Box 3371		1965, Company Mobil Oil Company Signed J. Morrow					
Phone .			2	47-42	260		Age	ent's title	District	Geologist		
Sec. and	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, can date and result of test for gasolin content of gas)		
v/.4 sw /	4											
21	3N	16E						- -		Suspended		
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948) 16.

TED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUBMIT IN T (Other instruct verse side) CATE*

Form approved. Budget Bureau No. 42-R1424.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Utah

Summit

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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KB - 8182

	m for proposals to drill or to deepen or plug back to a different reservoir. se "APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS WELL GAS	OTHER Wildcat Well	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
1	Mobil Oil Company	Gregory, et al
3. ADDRESS OF OPERATOR		9. WELT, NO.
	P. O. Box 3371 Durange, Colorado	
4. LOCATION OF WELL (Repo See also space 17 below.	ort location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface		Wildest
SW/4 SW/	4 sec. 21, T3N-R16E	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
	Summit Co., Utah	21, T3N, R16E SLM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

			·-····	
NOT	ICE O	F INTENTION TO:	SUB	SEQUENT REFORT OF:
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	 FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	<u> </u>	CHANGE PLANS	(Other) Suspend	Operations
(Other) Suspend	Oi	erations	(Note: Report res Completion or Reco	ults of multiple completion on Well ompletion Report and Log form.)
DESCRIPE DRODOSES OF OU		mmn openimicale (Cleanin state)	 4 5 1 19 4 4 4 4 4 4 4 4	

SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10/12/64 operations were suspended till spring. We now have re-evaluated this weil and recognize the need for additional information prior to renewing operations, considering its present depth of 12, 211' and the fish in the hole at 11, 572'. We may want to resume operations when this information is obtained, but don't believe it will be by spring. We ask to suspend operations for 12 months from 2/1/65 in order to decide whether to resume operations or abandon.

10 Thombs and a Al-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-		
18. I hereby certify that the foregoing is true and correct SIGNED 3 Morrow	TITLE Dut. Deslogest	_ DATE 2/1/65
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

7ED STATES

SUBMIT IN DUPL (See other in-

Form approved. Budget Bureau No. 42-R355.5

structions on reverse side) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY 6. IF INDIAN. ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: Wildcat 7. UNIT AGREEMENT NAME WELL WELL Burnt Fork b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN DIFF. RESVR. Suspension S. FARM OR LEASE NAME Other Gregory, et al 2. NAME OF OPERATOR Mobil Oil Company 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. O. Box 3371 Durango, Colorado 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* Wildcat 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At surface SW /4 SW /4 sec. 21, T3N-R16E Summit Co., Utah At top prod. interval reported below 21-T3N-R16E, SLM At total depth 12. COUNTY OR 13. STATE 14. PERMIT NO. DATE ISSUED 3**00' SE of surface hole** PARISH Summit Utah 19. ELEV. CASINGHEAD 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 10-10-64 6-7-64 (Dry) 8182 9-23-64 8165 CABLE TOOLS BOTARY TOOLS 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD DRILLED BY - 12, 211' 12.211 WAS DIRECTIONAL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* SURVEY MADE No 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN No ies - GSC - CDM CASING RECORD (Report all strings set in well) 28. CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 20" 281 26" Coment to surface None 12-4" 13-3/8" 98 4 Coment to surface None 7-5/8" 11.845° Coment to 9000F None 29. LINER RECORD 30. TUBING RECORD SIZE TOP (Mp) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) None 31. PERFORATION RECORD (Interval. size and number) ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 82. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Mone None 33 * PRODUCTION WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) None DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER—BBL. GAS-OIL RATIO

36. I hereby centify that the foregoing and attached information is complete and correct as determined from all available records

-BBL.

CALCULATED 24-HOUR RATE

SIGNED T

CASING PRESSURE

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

FLOW. TUBING PRESS.

35. LIST OF ATTACHMENTS

TITLE \$

GAS-MCF.

WATER-

−BBŁ.

TEST WITNESSED BY

DATE

OIL GRAVITY-API (CORR.)

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

submitted, purisation is usually a complete and procedures and processary special instructions concerning the uses of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not flied prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 52 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(8), bottom(s) and name(s) (if any) for only the interval zone (multiple completion), so state in item 24 show the producing interval in the separately produced, showing the additional data pertinent to such interval.

Hem 23: "Sades Commun.": Attached supplemental records for this should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

TOP		TRUE VERT. DEPTH	
T		MEAS. DEPTH	1260° 4186° 7605° 10, 290°
	NAME		Tertiary Green River Wasatch Ft. Union Cretaceous Mesaverde
RTC			
SHE SERBLAGO NOLLALBORED			
DRMATION TOP ROTTOM			FEB 5 1965
TOP			
FORMATION			







A Division of Socony Mobil Oil Company, Inc.

P. O. Box 3371 Durango, Colorado February 2, 1965

U. S. Geological Survey 8416 Federal Building Salt Lake City, Utah Attn: Mr. Rodney Smith

> MOBIL #1 BURNT FORK UNIT SW/4 SW/4 Sec. 21, T3N, R16E Summit County, Utah

Gentlemen:

On 10-12-64 the captioned well was at 12,211' with an unrecoverable fish in the hole at 11,572'. At this time we suspended operations until spring. We have since re-evaluated the information derived from this well, and now believe we are 1500' to 2500' above our objective. At this time we do not intend to commence drilling operations this spring, but will instead continue an evaluation of the area, our lease position, etc., and decide at a later date whether to continue drilling or to abandon this well. The U.S.G.S. in Casper has been advised of this and they have accepted this well as the first test on the Burnt Fork Unit, and the Unit is still in effect.

We now ask that we be permitted to "suspend operations" for 12 months from 2-1-65 in order to determine whether to resume operations or abandon this well. Please note that we have 9-7/8" casing set at 11,845' and left the hole filled with heavy mud. Attached please find "Well Completion Report and Log", "Sundry Notice", "Lessee's Monthly Report of Operations" forms and copies of the electric logs.

Very truly yours,

Original Signed By D. L. Morrow

D. L. Morrow District Geologist

DLM/ljb

Attachments

cc: F. M. Burback
Palmer Shell (UO&GCC)
Pure Oil Co.
Quintana Oil Co.

ON DO

Form approved. Budget Bureau No. 42-R714.4.

UNITED STATES DEPARTMENT OF THE INTERIOR A GEOLOGICAL SURVEY

ALLOTTEE
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LEASE NO. Fee

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Note. Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Forms 3-3 "VA (December 1938)

February 26, 1965

Socony Mobil Oil Company P. O. Box 3371 Durango, Colorado

Attention: Mr. D. L. Morrow, District Geologist

Re: Well No. Gregory Et Al #1 Sec. 21, T. 3 N., R. 16 E., Summit County, Utah

Gentleman:

This letter is to advise you that the well log for the above mentioned well is due and has not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your copperation with respect to this request.

Very truly yours,

OIL & GAS COMSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

Enclosure - Forms





SUBMIT IN DUPLICATE*

		S	TATE	OF UT	A H			(See oth	4			
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WELL CO	MPLETIO	N OR	RECO	MPLETI	ON F	REPOR	[ANI	D LOG	*	6. IF INDIAN,	, ALLO	TTEE OR TRIBE NAMI
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b. TYPE OF COM			WELL							Burnt	: Fo	rk
NEW C		PEEP-	PLUG BACK	DIFF RESU		Other	usper	nsion		8. FARM OR		
2, NAME OF OPERAT		Mobil	Oil Co		V 7				-	Grego:		et al
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o. Andreass or vers	,	D. Bo	x 3371,	, Dura	ıngo,	Color	ado		}-	10. FIELD AN	D POOI	L, OR WILDCAT
4. LOCATION OF WEI	· · · · · · · · · · · · · · · · · · ·					y State req	uirement	8)*			ildc	
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At total depth					•				- 1	21 13,	.,	, , ,
300' ;	SE of sur	face	hole	14. PE	RMIT NO.		DATE :	ISSUED		12. COUNTY C		13. STATE
	1 44				/ 7					Summit		Utah
15. DATE SPUDDED 6-7-64	16. DATE T.D 9-23-64		1.		10-64			- 8182	RKB, RT	, GR, ETC.)*		8165
20. TOTAL DEPTH, MD			(Dry	TVD 22	. IF MUL	TIPLE COM		23. INTERV		ROTARY TOO	<u> </u>	CABLE TOOLS
12,211					HOW M			DRILLE	. " 2	81 -12 <u>, 2</u>	,	
24. PRODUCING INTER	RVAL(S), OF TH	IS COMPL	ETION—TOP	, BOTTOM,	NAME (M	AD AND TV	D)*				25	5. WAS DIRECTIONAL SURVEY MADE
												No -
26. TYPE ELECTRIC	ND OTHER LOG	S RUN							<u> </u>		27. W	AS WELL CORED
IES - GS	C Z CDM	1										No .
28.		n /n=	CASI DEPTH SE	ING RECO		ort all stri LE SIZE	ngs set in		TING R	COPD		AMOUNT PULLED
2011	WEIGHT, L	B./ FT.	<u> </u>	281	26"		7. 0	ement				None
13-3/8"			Tal.	9841		1/4"		ement			<u> </u>	None
7-5/8"			11.	8451		7/8"		ement				None
			42	<u>75 </u>	<u> </u>		//	40	mï	DING PROC		
29. SIZE	TOP (MD)	LINER	M (MD)	SACKS CE	EMENT*	SCREEN	(MD)	30.		PTH SET (M		PACKER SET (MD)
None	101 (111)	-	/M (MD)						-			
31. PERFORATION REG	cord (Interval,	size and	number)			32.				RE, CEMENT		
None	=						interval	(MD)	AMO	UNT AND KIN	D OF B	MATERIAL USED
							one.	·		. ***		
33.* DATE FIRST PRODUCT	ION PR	ODUCTION	METHOD (Flowing, g		DUCTION umping—s	ize and t	pe of pump		WELL	STATU	s (Producing or
None										shu	t-in)	
DATE OF TEST	HOURS TEST	ED C	HOKE SIZE		N. FOR PERIOD	OIL—BB	С.	GAS-MCF.	-	WATER—BBL	-	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRES		ALCULATED 4-HOUR RAT	OIL—	BBL.	GA:	S-MCF.	w	ATER—I	BL.	OIL G	RAVITY-API (CORR.)
34. DISPOSITION OF G	AS (Sold, used	for fuel, v	ented, etc.)	1					-	TEST WITNES	SED B	Ÿ
35. LIST OF ATTACH	MENTS	~ B	0 A.	Por	•	. —						
36. I hereby certify	that the Bres	oing and	attached in	nformstion	is comp	lete and c	orrect as	determined	from a	l available r	ecords	
46	PML.	~~~.}~						ologist		.′	3	/5/65
SIGNED	MET 1 (1,0)	JOW		TI	TLE					DATE	· —	

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or Federal office for specific instructions.

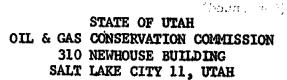
interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

j

-	TOP	TRUN VERT, DEPTH	
GEOLOGIC MARKERS	Ĕ.	MEAS. DEPTH	1,260 4,186 7,605
38. GEOLOG	NAME		Tertiary Green River Wæsatch Ft. Union Cretaceous Mesaverde
IMARY OF POROUS ZONES: SHOW ALL IMPOGRARY ZONES OF POROSITY AND CONTENTS THERBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PERSSUERS, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		
OSITY AND CONTENTS THERROF; ISED, TIME TOOL OPEN, FLOWING	BOTTOM		
OUS ZONES: TANT ZONES OF POR TESTED, CUSHION U	TOP		DST's
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSH	FORMATION		No Cores or DST's



REPORT OF WATER ENCOUNTERED DURING DRILLING

0pe	rator_	Mobil	*, . * * *	Addre	ss Box 3371	Phone 247-4260
Con	tracto	r_Loffland		Addre	ss Casper , v	Colorado V., minghone
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Remarks:

(a) Upon diminishing supply of forms, please inform the Commission

(b) Report on this form as provided for in Rule C-20, General Rules

and Regulations and Rules of Practice and Procedure. (See back of form)

3 copies UD4GC C and Regulations and Rules of Pra
1 copy F. M. Burboch - 5+5
1 2 copies file - (request more copies of this form)

Form approved. Budget Bureau No. 42-R714.4) ^{//}
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ALLOTTEE	
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LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone .								ent's title				
SEC. AND	TWP.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gas content of gas)		
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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TRIBE			

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addı	ess	F	°. O.	Box 3371	~	, 19 65,Co	mpany	Mobil Oi	1 Company	
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Phone			2.	47-42	60		Agent's title District Geologist				
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.





Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

3455 MAIN AVENUE, DURANGO, COLORADO 81302 P.O. BOX 3371

April 13, 1965

Oil and Gas Conservation Commission State of Utah 310 Newhouse Bldg. Salt Lake City, Utah

BOND NO. 8017-09-87

Gentlemen:

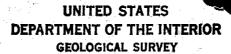
Enclosed herewith is Bond No. 8017-09-87 dated May 18, 1965 in the amount of \$5,000. naming Socony Mobil Oil Company, Inc. as principal and Federal Insurance Company as surety.

This bond covers our patented oil and gas lease on which our No. 1 Gregory well is located.

Yours very truly

TES: ob Encl. T. E. Scott Landman

ZOND SENT BOX TO SORONY 4-27-65 TOU



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Form approved. Budget Bureau No. 42-R714

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone .	*******		24	7-426	0				nt's title		Geologist	
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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..... M. cu. ft. of gas sold;



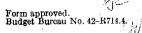
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LESSEE'S MONTHLY REPORT OF OPERATIONS

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duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948)





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LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone								Age	nt's title		ict Geologist
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948)

Form	approved.	
Budge	t Bureau No.	42-R714.4

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LESSEE'S MONTHLY REPORT OF OPERATIONS

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LESSEE'S MONTHLY REPORT OF OPERATIONS

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runs or sales of gasoline during the month. (Write "no" where applicable.)

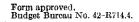
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LESSEE'S MONTHLY REPORT OF OPERATIONS

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LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone .			2	47-42	60			Agent's title District Geologist			
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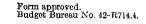


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LESSEE'S MONTHLY REPORT OF OPERATIONS

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LESSEE'S MONTHLY REPORT OF OPERATIONS

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Form approved. Budget Bureau No. 42-R714.4.

UNITED STATES

DEPARTMENT OF THE INTERIOR

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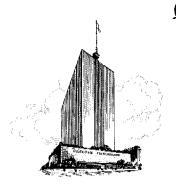
LESSEE'S MONTHLY REPORT OF OPERATIONS

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										D. L. Morrow

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(Bank C-1984)

10 -- 26231 -7 O.C. GONZUMBET PRINTING CIVIC



PACIFIC INDEMNITY GROUP

PACIFIC INDEMNITY COMPANY + TEXAS PACIFIC INDEMNITY COMPANY NORTHWESTERN PACIFIC INDEMNITY COMPANY

3200 WILSHIRE BOULEVARD . LOS ANGELES 90054

April 5, 1966

Oil & Gas Conservation Commission State of Utah Salt Lake City, Utah

> Re: Bond # 251813 Socony Mobil Oil Company, Inc. Oil Drilling Permit Bond Well T3N. R. 15 E. S. L. M. Summit Co. Utah \$5,000.00

Dear Sir:

We have been advised that the above bond is no longer required. Please advise whether or not all the terms and conditions have been complied with and date our bond may be exonerated.

Your early attention will be appreciated.

Very truly yours,

BOND DEPARZMENT

M. Gaines



Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

P. O. BOX 1652, CASPER, WYOMING 82602

April 27, 1966

Oil and Gas Conservation Commission State of Utah Salt Lake City, Utah

Re: BOND NO. 251813

Gentlemen:

On May 18, 1964, this company, as principal, and Pacific Indemnity Company, as surety, executed the above-numbered bond in the amount of \$5,000.00 covering the following described land in Summit County, Utah:

Township 3 North, Range 16 East, S.L.M.

Section 21: S/2 SW/4, NE/4 SW/4, SE/4 NW/4, SW/4 NE/4, SE/4

Section 22: SW/4, S/2 SE/4 Section 27: N/2 NE/4, NW/4

Section 28: NE/4, E/2 NW/4, NW/4 NW/4

This bond evidently was obtained in connection with the drilling of the Gregory No. 1 well located in the SW/4 SW/4 Section 21-3N-16E, Summit County, Utah. This well was plugged and abandoned and, therefore, the above bond is no longer needed.

We shall appreciate your terminating the bond by notifying Pacific Indemnity Company with a copy of your letter to the undersigned.

Yours very truly,

Robert D. Romek

Title Records Supervisor

RDR/so

cc: H. C. Chambers
Mobil Oil Company
150 East 42nd Street
New York, New York 10017

cc: T. E. Smith
Mobil Oil Company
P. O. Box 900
Dallas, Texas 75221

Bayly, Martin & Fay, Inc. 3200 Wilshire Boulevard Los Angeles, California 90005





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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LESSEE'S MONTHLY REPORT OF OPERATIONS

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16-26231-7 BIS GOVERNMENT PRINTING GERHOE

May 3, 1966

Mobil Oil Company P. O. Box 1652 Casper, Wyoming 82602

Attn: Mr. Robert D. Romek, Title Records Supervisor

Re: Bond No. 251813

Dear Mr. Romek,

Attached is the correspondence between this Commission and Pacific Endemnity Company.

The above mentioned bond cannot be released until the Gregory et al Fee #1 has been plugged and abandoned, it is our understanding that you plan to re-enter the well. The latest report we have on the well states that the well is suspended.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

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Attachment

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Mobil Oil Corporation

P.O. BOX 1652 CASPER, WYOMING 82601

May 18, 1966

Oil and Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City, Utah 84111

Gentlemen:

Effective May 18, 1966 the corporate name of Socony Mobil Oil Company, Inc. changed to Mobil Oil Corporation.

Certain reports and correspondence previously submitted may have reflected the corporate operating company name of Mobil Oil Company, a division of Socony Mobil Oil Company, Inc. This operating name was discontinued coincident with the corporate name change.

The name change is applicable to all owned or operated producing properties formerly reported under the name of Socony Mobil Oil Company, Inc. Enclosed for your information is a map outlining the area operated by the Casper E & P Division.

Commission correspondence, notices and reports should continue to be mailed to the following Casper, Wyoming address:

Mobil Oil Corporation Attn: Division Producing Manager P. O. Box 1652 Casper. Wyoming

Your assistance in this matter will be appreciated.

Yours very truly,

J. M. McLaughlin

Division Producing Manager

JAWilliamson/mld Attachment



PACIFIC INDEMNITY GROUP

PACIFIC INDEMNITY COMPANY TEXAS PACIFIC INDEMNITY COMPANY NORTHWESTERN PACIFIC INDEMNITY COMPANY

3200 WILSHIRE BOULEVARD . LOS ANGELES, CALIFORNIA 90054

May 26, 1966

Oil & Gas Conservation Commission State of Utah Salt Lake City, Utah

> Re: Bond # 251813 Socony Mobil Oil Company, Inc. Oil Drilling Permit Bond Well T3N. R. 15 E. S. L. M. Summit Co. Utah \$5,000.00

Dear Sir:

Attached you will find copy of letter address to you from our principal.

If the information in the letter is correct and all the terms and conditions have been complied with may we please have your letter terminating our bond.

Very truly yours,

BOND DEPARTMENT

CC: Bayly, Martin & Fay, Inc.

Sent copy of letter Sated may 3, 1966

SPEED LETTER

FROM UTAH OTC. & CAS CONSERVATION COMMISSION 348 East South Temple - Suite 301

O PACIFIC DIDENTTY GROUP Los Angeles, California 90054

3200 Wilshire Boulevard

SUBJECT Bond #251813 Second Mobil Gil Co., Inc. Oil Drilling Permit Bond

MESSAGE

DATE ANTIL 11 1966

Gentlemen.

---FOLD

The shows mentioned bond cannot be released until the subject well has been plummed and abandoned. It is our understanding that they plan to re-enter the well.

Very truly yours.

ANNETTE R. HANSEN

SIGNED PROPERTY

Salt Lake City, Utah

REPLY

DATE

19

-FOLD

"SNAP-A-WAY" FORM 44-902P 8-PARTS PRODUCT OF WILSON JONES COMPANY SIGNED



Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

P. O. BOX 1652 Casper Wyoming
P. DENYER SOLORADO 80217

April 27, 1966

SMITH MAY 2 1966

Oil and Gas Conservation Commission State of Utah Salt Lake City, Utah

Re: BOND NO. 251813

Gentlemen:

On May 18, 1964, this company, as principal, and Pacific Indemnity Company, as surety, executed the above-numbered bond in the amount of \$5,000.00 covering the following described land in Summit County, Utah:

Township 3 North, Range 16 East, S.L.M.

Section 21: 5/2 SU/4, NE/4 SV/4, SE/4 NW/4, SW/4 NE/4, SE/4

Section 22: SW/4, S/2 SE/4 Section 27: N/2 NE/4, NM/4

Section 28: NE/4, E/2 NM/4, NM/4 NW/4

This bond evidently was obtained in connection with the drilling of the Gregory No. 1 well located in the SV/4 SW/4 Section 21-3N-16E, Summit County, Utah. This well was plugged and abandoned and, therefore, the above bond is no longer needed.

We shall appreciate your terminating the bond by notifying Pacific Indomnity Company with a copy of your letter to the undersigned.

Yours very truly,

Original Signed By R. D. Romek

Robert D. Romek
Title Records Supervisor

RDR/so

cc: H. C. Chambers

Mobil Oil Company

150 East 42nd Street

New York, New York 10017

Bayly, Martin & Fay, Inc. 3200 Wilshire Boulevard Los Angeles, California 90005 cc: T. J. Saith

Elicat Oil Company

P. . Box 900

Dunies, Texas 75221



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form approved. Budget Bureau No. 42-R356.5	
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LESSEE'S MONTHLY REPORT OF OPERATIONS

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runs or sales of gasoline during the month, (Write "no" where applicable.)

Now.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

Mobil Oil Corporation

P.O. BOX 1652 CASPER, WYOMING 82601

June 9, 1966

The State of Utah
Oil and Gas Conservation Commission
348 E. South Temple
Suite 301
Salt Lake City, Utah

Re: Bond No. 8017-23-41 SUMMIT COUNTY, UTAH

Gentlemen:

We enclose an original and one copy of the above referenced bond covering land in Sections 21, 22, 27 and 28 of Township 3 North, Range 16 East, SLM, Summit County, Utah.

This bond has been executed on behalf of Mobil Oil Corporation as principal and Federal Insurance Company as surety. It is to replace Bond No. 251813 executed by Socony Mobil Oil Company, Inc., as principal and Pacific Indemnity Company as surety on May 18, 1964.

Please advise the Pacific Indemnity Company that their bond is terminated with a copy of your letter to the undersigned. We would appreciate receiving an approved copy of the enclosed bond.

Yours very truly,

Robert D. Romek

Title Records Supervisor

RDR:dk

Enclosures

STATE OF UTAH DEPARTMENTAL MEMORANDUM

From DEPARTMENT

DATE:

DIVISION

FILE:

To DEPARTMENT

SUBJECT:

DIVISION

June 15, 1966

Bacific Indomnity Group 3200 Wilsbirg Boulevard Los Angeles, California 90054

> Re: Bond # 251813 Summit County, Utah

Gentlemen:

Today we received a bond executed on behalf of Mobil Oil Corporation as principal and Federal Insurance Company as surety. Said bond is to replace Bond No. 251813 issued by you on May 18, 1964.

Liability under said bond is bereby released.

Very truly yours,

GEL & CAS CONSTRUCTION CONSTRUCTOR

CHARELLA M. PECK SUPERVISING CLERK STEMOCRAPHER

COL

oc: Mobil Oil Corporation Robert D. Romak, Title Recercis Supervisor





CEVIZOES BR. OF LIL & G/ CH

Mobil Oil Corporation

U.S. GEOLOGICAL SURVEY SALT LAKE CITY, UTAH

P.O. BOX 1852 CASPER, WYOMING 82501

July 18, 1966

Mr. Rodney A. Smith U. S. Geological Survey 8416 Federal Building Salt Lake City, Utah

> Mobil's No. 1 Gregory Re: (No. 1 Burnt Fork Unit) SW SW, 21-3N-16E Summit Co., Utah

> > Proposed New Burnt Fork Unit

Dear Sir:

As you know, the above captioned well was suspended in late 1964 at a total depth of 12,211 feet with an unrecovered fish in the hole at 11,572 feet. Following this suspension and our failure to re-commence, the original Burnt Fork Unit was termin-The captioned well apparently is approximately 3,000 feet short of the Dakota objective identified in the Phillips well to the west. You are further aware that we are taking steps at this time to re-form said Burnt Fork Unit with plans to drill a test to this Dakota objective within approximately one-half mile of the captioned well. Due to the problems which could be encountered with a whipstock and a deepening operation, we have elected not to attempt to re-enter the captioned well at this time.

In the event that we do experience success however, it is likely that we would attempt to whipstock and deepen the captioned well for a development location. For this reason we kindly request that we be allowed to retain said well in its present status until such time as the subsequent wildcat can be drilled to the Dakota formation.

This letter is written in response to a telephone call from Mr. Rhodes here in Casper who conveyed your apparent displeasure with the present status of this well. Please rest assured that Mobil has no intention to conduct anything but prudent operations





COPA

Pg. 2, Mr. Rodney A. Smith, July 18, 1966

and that we will with every certainty finalize the ultimate status of this well in due course. We will however, sincerely appreciate your indulgence in allowing this well to remain temporarily abandoned for the present. We trust this will not create subsequent problems having to do with approval of our pending new Burnt Fork Unit or any wildcat location we may propose therein. If you would be in need of any further information in this matter, we would be most happy to furnish same but we would in any event appreciate your comments on our proposal as set forth herein.

Very truly yours,

E. N. Litman

Division Landman

ENL:nlh

cc: Mr. Jerry Rhodes
U.S.G.S.
Casper, Wyoming

Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah, 84111

July 29, 1966

Mobil Oil Corporation P. O. Box 1652 Casper, Wyoming 82601

Attention: E. N. Litman, Division Landman

Gentlemen:

Thank you for your July 18 letter concerning the status and plans for the Mobil Oil Corporation No. 1 Gregory, SW\SW\k sec. 21, T. 3 N., R. 16 E., Summit County, Utah, which was drilled as the original Burnt Fork (Unit) No. 1 and suspended at a total depth of 12,211. The Burnt Fork (Unit) terminated effective August 15, 1965, and the well remains in a suspended status.

In view of the formation of a new Burnt Fork (Unit) and your proposed plans for the suspended well providing your next test is successful, we have no objection to further suspension of operations on the well. It is not our intention to force premature abandonment of any well that could be used for producing operations at a later date; however, we are interested in accomplishing permanent abandonment of any well not useful in the foreseeable future. So, at such time you might decide not to re-enter the well for deepening or recompletion, we believe that you should consider permanent abandonment.

If you have any questions on this matter, please contact us.

Sincerely yours,

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith, District Engineer

cc: Casper

Utah Oil and Gas Conservation Commission /

December 6, 1966

Pederal Insurance Company 90 John Street New York, New York

Re: Bond No. 8017-23-41

Gentlemen:

Upon receiving Blanket Bond No. 8017-23-81, this office is hereby releasing liability under Bond No. 8017-23-41.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:sc

cc: Mobil Oil Corporation
Attn: Mr. Robert D. Romek, Title Records Supervisor
P. O. Box 1652
Casper, Wyoming 82601

Den Son Sugar Ens *1

Mohl - Bunt Finh Int !! Cont Dame Py 99 DCgst dam Chily Oly + 2 show 20 h 2 Min 2 A W Mrs. 16 h (3) 150 sp dem en amuls.

300 + 50 sb = 100 ft/ 9/13/67-456516P4B Fright Ref 9 Might kryck Liber ty Thankel C 4160 alsyny Cemest - Bot for some -PMB

Joan Lob Moble in Caper

J. D. 12, 211

Legacy # 1 - So. of Joan tree @ 93 Odl, Bel 2'212, 800 fik in Role-Typ 11572 pull on 73 ° Cut (2) 50 sb/ fin 2 in sufue or 0959 (3) Every 2000' - 35 2/5 (4) 50 pp an one south (5) Cart in or Cemail on ty of fish 7000 ft min sepe Town formation tops

Cross formation tops

C 1260 - Theorem

Worth - 4180 get plug

across



DEPARTMENT OF THE IN

Form approved.

	(Other instructions	on re-	Budget Bureau No. 42-R1
NIERIOR	verse side)		5. LEASE DESIGNATION AND SURIAL N

<i>l</i> ,	GEOLOGICAL SURVEY								
	OTICES AND REPORTS O		S. IN N. ALLOTTER OR TRIBE NAME						
OIL GAS OTH	ic R		7. UNIT AGREEMENT NAME						
2. NAME OF OPERATOR			8. PAINTERSAS DESTR						
s. Hobis obtaa Gerporati	on		9. weGragery						
See also space 17 below.) At surface 660 North Sec. 21-T3N-R16E S	· · · · · · · · · · · · · · · · · · ·	iast of West line	10. FIELD AND POOL, OR WILDCAT 11. SHIP OR BLE. AND BURVEY OR AREA						
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,		Semet Utah						
16. Check	GR 816 Appropriate Box To Indicate No.	iture of Notice, Report, or	Other Data						
NOTICE OF	INTENTION TO:	SUBSE	QUEST REPORT OF						
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REFAIRING WELL						
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING						
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*						
REPAIR WELL	CHANGE PLANS	(Other)	multiple in well						
(Other)	(0) - 1 - 1 - 1 - 1	Completion of Recom	pletion heport and Log form.)						

SURIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was suspended in late 1964 at a depth of 12,211' with an unrecovered fish in the hole at 11,572'.

Pending success or failure of our presently drilling well Bregory #44-21P located in SE SE Sec. 21-T3M-R16E Summit Co, Utah; a decision will be made on the disposition of the Gregory #1 well.

		and the control of th
. I hereby certify that the foregoing is true and correct		
SIGNED COPY (Original) E. R. Nel	TITLIGON, Accts	& Off Ser Super DATE 2-10-67
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATH

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UT	AH	Cour	ity SUMM	<u> </u>	*********	Field or	Lease GF	REGORY		
			rect repor			production	n (includ	ling drilli	ing and producing wells) for	
						Compo	ny Mal	ail Øil	Corporation	
Agent's a	address .					Company Mobil 811 Corporation Signed Shylund Fax				
			. Wyomi			(Steel	Earl	R. Mel	son	
Phone	234-53	71 Ext.	249			Agent's	s title Gn)	rlAcc	tg. & Office Services Supvr.	
State Lease No.			Fede	Federal Lease No.			Indian Lease No. Fee & Pat. X			
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)			
				DRAG.	49.			No. of Days Produced	2-1 thru 2-13-67 Drilling dry & attempting to regain circulation. 2-14-67 Regained circulation, drilled ahead with aerated mud. 2-28-67 Drilling sand, shale & conglomerate at 5258'.	

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing

P-Pumping GL-Gas Lift

SI-Shut In D-Dead

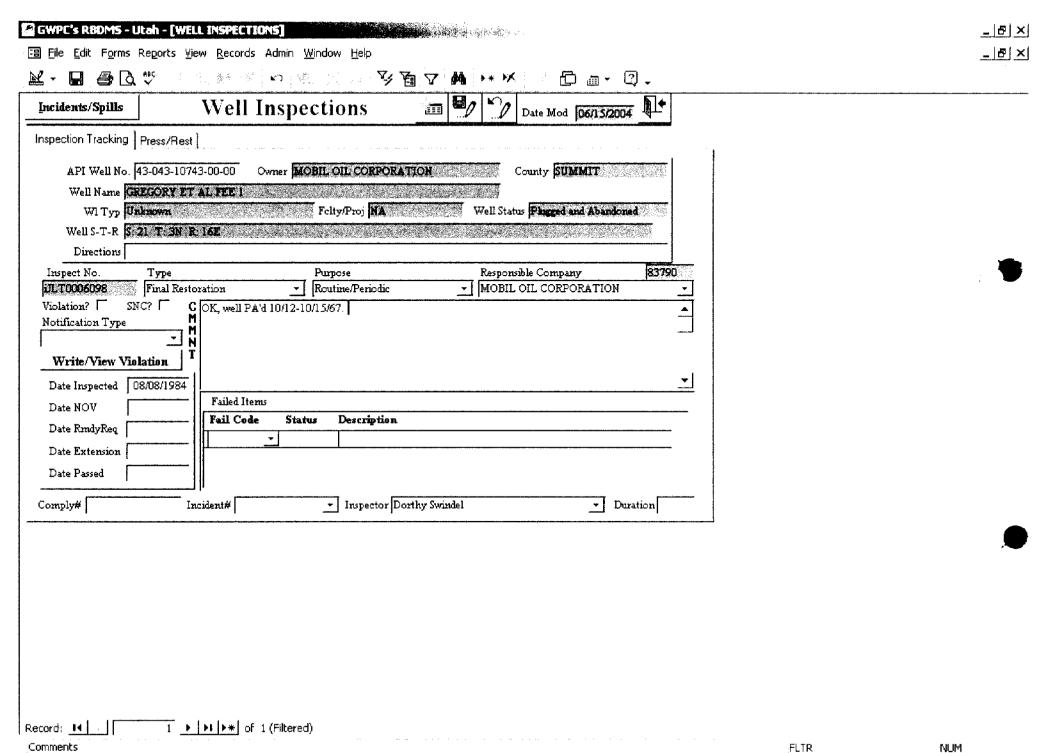
GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

O&2 USGS Salt Lake Icc: D&GCC Salt Laken lcc: file Form approved. Budget Bureau No. 42-R1424. D STATES Form **9-331** (Máy 1968) SUBMIT IN OF THE INTERIOR (Other instru 5. LEASE DESIGNATION AND SERIAL NO. Fee Lease GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "AFPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME **Burnt** Fork WELL _ WELL OTHER Wildcat 8. FARM OR LEASE NAME 2. NAME OF OPERATOR MOBIL OIL CORPORATION Gregory 9. WELL NO. 3. ADDRESS OF OPERATOR 44-21-P Box 1652 Casper, Wyoming 82601 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 60(. North of South line & 660. West of EAst line Sec. 10 THELD AND POOL, OR WILDCAT Wildeat SE SELVEY OR ARBA 21, T 3N, R16 E, Summit County, Utah Sec. 21, T3N. R 16E 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 14, PERMIT NO. Summit t Utah G 8113' 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF ACTERING CASING PRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT SHOOTING OR SCHIZING 6-9-67 Seekly Report ABANDON* SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS (Norn: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * 6-3 16.426' reaming back to bottom, after being stuck with core barrel 6-4 Drilling at 16,457* sand & shale Drilling at 16,508' sand & shale Drilling at 16,554* sand & shale Drilling at 16,612' sand & shale 6-7 Logging 9" hole at 16,635' (23') shale 6-8 Conditioning hole to finish logs at 16,660' sand & shale. Induction Laterolog and BHC Sonic.

- 2		
18. I hereby certify that the foregoing is true and correct	:	
SIGNED & G. Shilleamon	TITLE Genri Acctg. &Off. Serv	SUDVE-DATE 6-12-67
A Farl R Nelson		
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL IF ANY:		

Form 9-331 (May 1963)	DEPARTMENT OF	STATES SUBMIT IN LICE (Other Instru-LICE) THE INTERIOR (Other Instru-LICE) CAL SURVEY	CATE* Form a Budget	GGS Salt Lake GGC Salt Lake pproved ICC: file Bureau No. 42-R1424. AATION AND SERIAL NO.	
	SUNDRY NOTICES AN	ID REPORTS ON WELLS or to deepen or plug back to a different reservoir.	6. IF INDIAN, AL	LOTTEE OR TRIBE NAME	
	AS CTHER	Burnt Fork	7. UNIT AGREEMENT NAME BURNT FOR Unit 8. FARM OR LEASE NAME Gregory 9. WELL NO. 1 10. FIELD AND POOL, OR WILDCAT		
3. ADDRESS OF OP	MOBIL OIL CORPORATIO				
•	P.O. Box 1652 Caspe	10. FIELD AND P			
See also space At surface 56	O North of South Lin T 3N, R 16E Summit	Mildcat 11. SEC., T., R., M., OR BLK. AND SW SWEYRY OR AREA Sec. 21, T 3N, R 16E			
14. PERMIT NO.		IONS (Show whether DF, RT, GR, etc.)	12, COUNTY OR I	Utah	
Following r 10-12,13,14 Hyd hol the exp fro	AT MULTIPLE CONDICE ABANDON* CHANGE PLAN. SED OR COMPLETED OPERATIONS (Clerk. If well is directionally drilled, work.)* **eccipt of verbal appropriate the second particle of the sec	s (Other) (Note: Report (Note: Report give subsurface locations and measured and true roval, subject well was plugged accessful attempt to pull the decided to abandon well leaveling was run on a wire line & sped with 2 sacks of cement plated to the sacks of cement plated to the sacks cement between 13 3/Dry hole marker was exected.	results of multiple completed Recompletion Report and I t dates, including estimate vertical depths for all med and abandones 7 5/8" casing wing the 7 5/8" set at (11,530" aced with a Schill 20 sacks cemer/8" & 7 5/8" cas	og form.) ed date of starting any larkers and zones perti- it as follows: ith casing in the GR)-(11,549'K) umberger it, filling ling which	
	y that the foregoing is true and co	TITLE en. Acctg. & Office Serv	Supvr. DATE 10) - 17-67	
(This space for	r Federal or State office use)				
APPROVED B CONDITIONS	YOF APPROVAL, IF ANY:	TITLE	DATE		



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